



Thomas J. Sniscak  
(717) 236-1300 x224  
[tjSniscak@hmslegal.com](mailto:tjSniscak@hmslegal.com)

Whitney E. Snyder  
(717) 236-1300 x260  
[wesnyder@hmslegal.com](mailto:wesnyder@hmslegal.com)

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100 North Tenth Street, Harrisburg, PA 17101 Phone: 717.236.1300 Fax: 717.236.4841 [www.hmslegal.com](http://www.hmslegal.com)

November 22, 2019

***BY ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

RE: Pike County Light & Power Company Tariff Supplement No. 78 to Tariff Electric  
PA P.U.C. No. 8; Docket No. R-2019-3014393

Dear Secretary Chiavetta:

Enclosed for filing is Pike County Light & Power Company's ("Pike") Revised Tariff Supplement No. 78 to Tariff Electric PA P.U.C. No. 8, with an effective date of January 17, 2020. Pike initially requested that Supplement No. 78, originally filed on November 18, 2019, be approved and become effective within thirty days. Subsequently, the Commission notified Pike that it requires a sixty-day review period and requested Pike revise Supplement 78 to have an effective date of January 17, 2020. Pike appreciates the Commission's attention to this matter.

If you have any questions, please contact me at 717-236-1300.

Very truly yours,

Thomas J. Sniscak  
Whitney E. Snyder

*Counsel to Pike County Light & Power Company*

TJS/WES/das  
Enclosure

PIKE COUNTY LIGHT & POWER COMPANY

GENERAL TARIFF

Rules and Rate Schedules  
for Electric Service

PIKE COUNTY LIGHT & POWER COMPANY  
MILFORD, PENNSYLVANIA 18337

**PIKE COUNTY LIGHT & POWER COMPANY**

**RATES AND RULES  
GOVERNING THE  
FURNISHING OF  
ELECTRIC SERVICE**

**IN**

**THE BOROUGHS OF MATAMORAS AND MILFORD**

**AND VICINITY,**

**PIKE COUNTY, PENNSYLVANIA**

(See Leaf No. 7)

ISSUED: November 18, 2019

EFFECTIVE: January 17, 2020

ISSUED BY: Michael German  
President and CEO  
Corning, New York

**NOTICE**

This supplement revises Rider B Net Metering. (See Leaf No. 2)

PIKE COUNTY LIGHT & POWER COMPANY

SUPPLEMENT NO. 78 TO  
ELECTRIC PA. P.U.C NO. 8

73rd REVISED LEAF NO. 2  
SUPERSEDING 72nd REVISED LEAF NO. 2

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**2. CHANGES MADE BY THIS SUPPLEMENT**

Tariff Supplement No. 78 implements changes to Rider B Net Metering - Revised Leaf No. 83A-E to update Net Metering Rules consistent with the Commission's November 19, 2016 revisions to 52 Pa. Code Chapter 75. See 46 Pa.B. 7277, 7448.

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ISSUED: November 18, 2019

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Corning, New York

NIKE COUNTY LIGHT & POWER COMPANY

69<sup>th</sup> REVISED LEAF NO. 3  
SUPERSEDING 68<sup>th</sup> REVISED LEAF NO. 3

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ISSUED: November 18, 2019 EFFECTIVE: January 17, 2020

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(c) Indicates Change

ISSUED: November 18, 2019

EFFECTIVE: January 17, 2020

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President and CEO  
Corning, New York

RIDER B - Net Metering

- I. **Applicability.** This rule sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system. (C)
- (1) Customer-generators served under Service Classifications 1 and 2 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) and the Commission regulations and which will be operated in parallel with the Company's system are eligible for net metering.
- (2) This rule is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity.
- (3) A renewable customer-generator, under this rule, is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Service Classification 1) or not larger than 3,000 kilowatts at other customer service locations (Service Classifications 2, 3, 4, 5, and 6), except for a Customer whose system is above 3 megawatts and up to 5 megawatts who may qualify its alternative energy system for customer-generator status if, as set forth in the Commission's regulations:
  - (a) the Customer makes its system available to operate in parallel with the grid during grid emergencies; or (b) the Customer's system is located within a microgrid.
- (4) To qualify for net metering, the customer-generator must, among other things, have electric load, independent of the alternative energy system, behind the meter and point of interconnection of the alternative energy system. To be independent of the alternative energy system, the electric load must have a purpose other than to support the operation, maintenance or administration of the alternative energy system.
- (5) Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. The net metering rules are not (C)

(c) Indicates Change

ISSUED: NOVEMBER 18, 2019

EFFECTIVE: JANUARY 17, 2020

ISSUED BY: Michael German, President  
Milford, Pennsylvania

Rider B - Net Metering, cont.

applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

(c)

(6) Service is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system and so long as the total rated generating capacity of the applicant customer, in combination with existing net metering customers, does not exceed 110% of the Company's lowest base demand load capacity.

(7) Review and approval of all customer-generator applications and interconnections shall be in accordance with the Commission's regulations.

II. **Metering Provisions.** A Customer may select one of the following metering options in conjunction with service under applicable Service Classifications 1 and 2.

(1) A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. If the Customer agrees, a dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

(2) If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

(3) Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for the disposition of those credits.

(c)

(c) Indicates Change

ISSUED: NOVEMBER 18, 2019

EFFECTIVE: JANUARY 17, 2020

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Milford, Pennsylvania



Rider B - Net Metering, cont.

- (4) Virtual meter aggregation on properties owned or leased and operated by the same customer-generator shall be allowed for purposes of net metering. Virtual meter aggregation shall be limited to meters located on properties owned or leased and operated by the same customer-generator within two (2) miles of the boundaries of the customer-generator's property and within the Company's service territory. All service locations to be aggregated must be Company service location accounts held by the same individual or legal entity receiving retail electric service from the Company and have measurable load independent of any alternative energy system. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

(c)

III. **Billing Provisions.** The following billing provisions apply to customer-generators in conjunction with service under applicable Service Classifications 1 and 2.

- (1) The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate, consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's kilowatt-hour usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours that are not offset by electricity used by the customer-generator in subsequent billing periods shall continue to accumulate until the end of the year. At the end of each year, the Company will compensate the customer-generator for any remaining excess kilowatt-hours generated by the customer-generator that were not previously credited against the customer-generator's usage in prior billing periods at the Company's Price to Compare rate. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- (2) If the Company supplies more kilowatt-hours of electricity than the customer-generator facility provides to the Company's system during the billing period, all

(c)

(c) Indicates Change

ISSUED: NOVEMBER 18, 2019

EFFECTIVE: JANUARY 17, 2020

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Milford, Pennsylvania

(2) Rider B - Net Metering, cont.

- (3) charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- (4) The credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs must be stated in the service agreement between the customer-generator and the EGS. The Company shall credit customer-generators who are EGS customers for each kilowatt-hour of electricity produced at the Company's unbundled distribution kilowatt-hour rate. The distribution kilowatt-hour rate credit shall be applied monthly against kilowatt-hour distribution usage. If the customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in any billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's unbundled kilowatt-hour distribution usage in subsequent billing periods until the end of the year when all remaining unused kilowatt-hour distribution credits shall be zeroed-out. Distribution credits are not carried forward into the next year.
- (5) For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by the same customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact.

The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

IV. **Application.** Customer-generators seeking to receive service under the provisions of this rule (Applicant) must submit a written application to the Company demonstrating compliance with the Net Metering provisions and quantifying the total rated generating capacity of the customer-generator facility.

- (1) **Minimum Charge.** The Minimum Charges under Rate Classifications 1 and 2 apply for installations under the net metering rules.

(c) Indicates Change

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Milford, Pennsylvania

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Rider B - Net Metering, cont.

- (2) Applicable Charges and Fees. Bills rendered by the Company under this rule shall be subject to charges and fees applicable to Rate Classifications 1 and 2. (c)
- V. Additional Provisions
- (1) Construction, Upgrade, and/or Alternation of Company Facilities. For Level 1 and Level 2 Applications, the Company shall not be required to construct, alter, or upgrade facilities on its system to accommodate a customer generator. For Level 3 and Level 4 Applications, the customer shall pay for any interconnection facilities and distribution upgrades identified in the interconnection facilities study.
- (2) Studies. The Applicant is responsible for costs of any required or requested studies associated with application or interconnection. (c)

(c) Indicates Change

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ISSUED BY: Michael German, President  
Milford, Pennsylvania

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of §1.54 (relating to service by a party).

### Via First Class U.S. Mail

Bureau of Investigation & Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
Harrisburg, PA 17120

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Office of Small Business Advocate  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101



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Thomas J. Sniscak  
Whitney E. Snyder

Dated: November 22, 2019